

THE PIONEER

THE MAGAZINE OF QATARGAS OPERATING COMPANY LIMITED

ISSUE 161, QUARTER 1, 2022

QATARGAS: 2022-2026 A ROADMAP FOR SUSTAINABLE SUCCESS

**CONSTRUCTION STARTS
ON NORTH FIELD EXPANSION
PROJECT EPC1**

(Page 8)

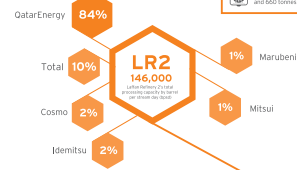
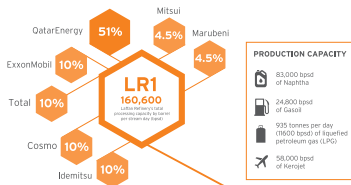
**NEW CONTRACTS
DEEPEN QATAR-CHINA
RELATIONSHIP**

(Page 10)

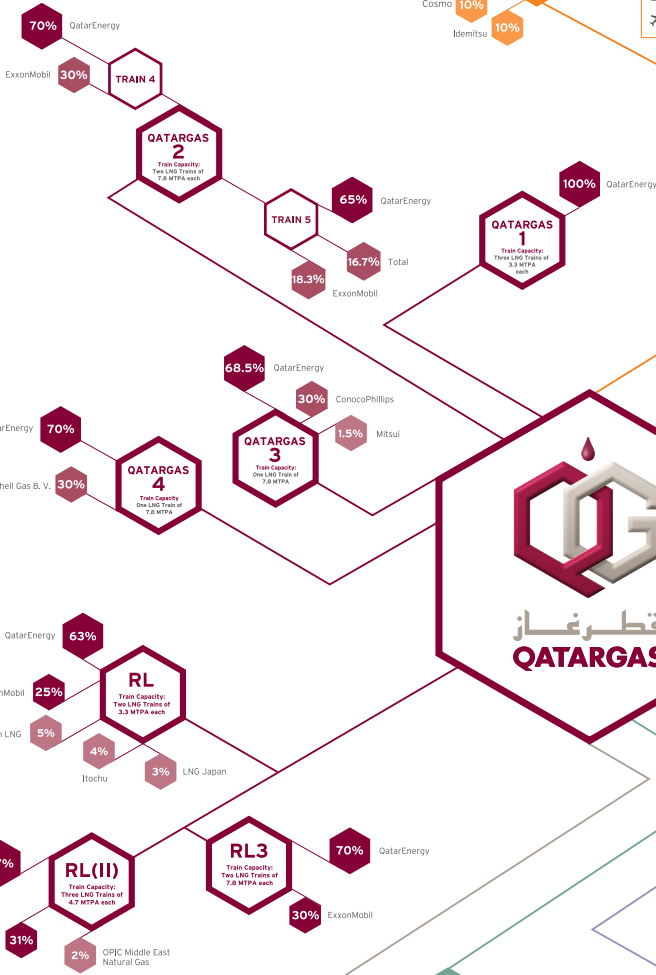


QATARGAS PORTFOLIO

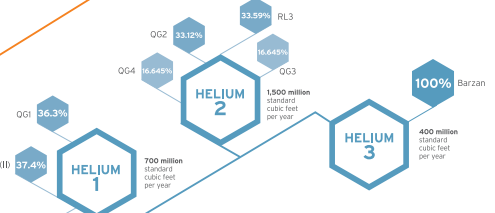
LAFFAN REFINERY COMPANY LIMITED



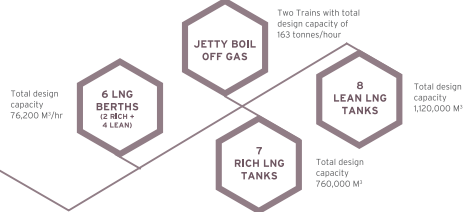
LNG TRAINS



HELIUM 1, 2 & 3
The three Helium facilities have a combined production capacity of 2.6 billion standard cubic feet per year.



COMMON LNG FACILITIES



RAS LAFFAN TERMINAL OPERATIONS (RLTO)

CONTRIBUTORS

- QC Ventures
- RL Ventures
- Barzan
- QatarEnergy
- Laffan Refinery
- Al Khaleej Gas
- Dolphin Energy Limited
- Qatar Shell GTL
- Onyx GTL
- Ras Laffan Olefins Company

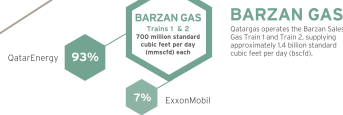
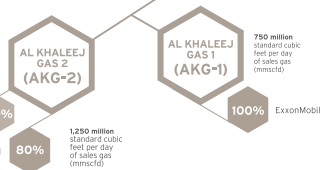
RLTO
RLTO operates Tank Farms for storage and loading for LNG, LNG Condensate, two Refineries, LPG jetties & LNG berths, two Single Point Mooring facilities, a Sulphur Granulation plant and ship loading facilities, Sewater intake & corridor, pipelines, Jetty Boil Off Gas and the Flow Assurance Project facility.

PRODUCTS EXPORTED

- Field condensate (Deodorized and stabilized), Plant Condensate, Low Sulphur Condensate and Lighter Petroleum Gas
- Granulated Sulphur
- LNG
- Compressed natural gas
- Refinery products including naphtha, jet fuel and gasoil as well as base oils

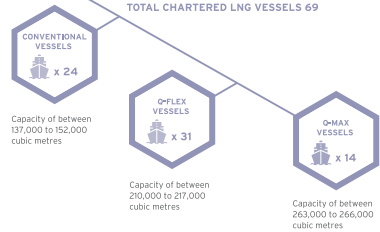
AL KHALEEJ GAS

Qatargas operates the Al Khaleej Gas (AKG) trains, AKG-1 and AKG-2, supplying approximately two billion standard cubic feet per day (bscfd).



LNG SHIPS

TOTAL CHARTERED LNG VESSELS 69





قطر غاز
QATARGAS

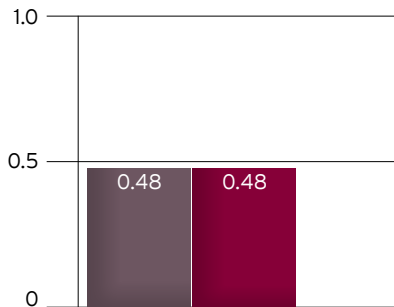
QATARGAS CORPORATE SCORECARD

YEAR TO DATE DECEMBER 2021



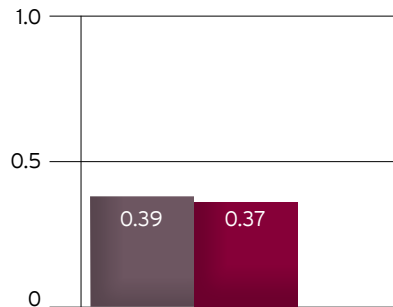
SAFETY, HEALTH AND ENVIRONMENTAL PERFORMANCE

TRIR



Flaring (Onshore)

{% of Sweet Gas}



■ Target ■ Actual

EFFICIENT AND RELIABLE OPERATIONS

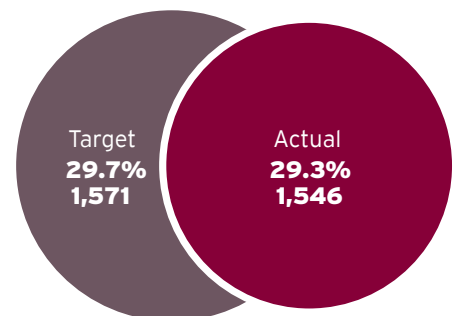
	Target	Actual
LNG Reliability	98%	98.4%
LR Reliability	98.4%	94.6%

CUSTOMER SATISFACTION

	Target	Actual
Late deliveries - LNG	0%	0%
Positive Responses to Customer Change Requests (over and above firm commitments)	100%	98%

QATARIZATION

A High Calibre and Diverse Workforce
(Total Headcount)



CONTENTS

PIONEER

THE MAGAZINE OF QATARGAS OPERATING COMPANY LIMITED

Editorial Team

Editor in Chief:
Shawn Frederick

Editor:
Thajudeen V. Aliar

Associate Editor:
Eiman Fakhroo


Arabic Editor:
AlaAldin AlNajjar

Published by
The Public Relations Department
Qatargas Operating Company
Limited

Qatargas Operating Company Limited

P.O. Box 22666
Doha, Qatar
Tel: +974 4452 3224
Fax: +974 4473 6628
Email: media@qatargas.com.qa

(C) Copyright @ Qatargas.
All Rights Reserved. No part of this publication may be reproduced, stored in a retrieval system or transmitted in any form or by any means, electronic, mechanical, photocopying or otherwise without the prior permission of the Public Relations Department, Qatargas Operating Company Limited.

 Printed on recycled paper



Scan QR CODE
TO VISIT OUR WEBSITE

Follow Qatargas on social media:



05 PRIMED FOR 2022: THE FUTURE-FOCUSED QATARGAS CULTURE

A message from the CEO of Qatargas.

06-07 SETTING OUT A ROADMAP FOR SUSTAINED SUCCESS

Qatargas reflects on an outstanding 2021 and sets the agenda for 2022-2026.

08-09 GROUNDBREAKING CEREMONY FOR NORTH FIELD EXPANSION PROJECT EPC1

Construction begins on four new LNG mega-trains in Ras Laffan Industrial City.



10 NEW SPA WITH GUANGDONG ENERGY GROUP

Agreement confirms supply of one million tonnes of LNG per annum over 10-year period.

11 NEW SPA WITH CHINA'S S&T

QatarEnergy to supply one million tonnes per annum of LNG over 15-year period.

12 OUTPUT MILESTONE FOR QATARGAS' COMMON SULFUR PLANT

CSP simultaneously expands operating scope and introduces two new granulators.



13 QATARGAS DELIVERS COMMISSIONING CARGO TO AL-ZOUR

Delivery made by 'Al Kharsaah' to Kuwait Petroleum Corporation's Al-Zour LNG terminal.

14 DEBUT Q-MAX LNG CARGO FOR CROATIA'S KRK TERMINAL

Qatargas' first cargo discharge operation to the Eastern European FSRU.

15 QG4 RECOGNISED WITH SHELL RELIABLE ASSET AWARD

Accolade honours top-performing facility's safety, reliability and production performance.

16 LR1'S SAFETY RECORD CELEBRATED BY EXXONMOBIL QATAR

Best-in-class result highlights Qatargas' commitment to safety culture.

17 RELIABILITY MILESTONE FOR BARZAN GAS

Significant achievement as Barzan passes two 'Continuous Operational Reliable Performance' tests.

18 QATARGAS WINS SECOND CONSECUTIVE QATARIZATION CRYSTAL AWARD

Win highlights Company's commitment to Qatarization goals despite pandemic challenges.

19 INTRODUCING CAREER DEVELOPMENT PLANNING

Fifth SuccessFactors module encourages continuous learning and closes competence gaps.

20-21 QATARGAS SETS SIGHTS ON COMPREHENSIVE GHG ACCOUNTING

Company establishes working group to develop Greenhouse Gas accounting across each LNG cargo's full value chain.

22 THE ENVIRONMENTAL COMPLIANCE PROGRAMME

Developed to oversee environmental compliance verifications across operations and assets.



23 WINNERS OF THE 17TH PLANT DESIGN COMPETITION

Qatargas sponsors Best Overall Prize at annual competition organised by Qatar University.

24 QATARGAS TAKES GO GREEN CAMPAIGN TO LOCAL STUDENTS

Series of workshops raises awareness and encourages action with 'My Carbon Footprint.'

PRIMED FOR 2022: THE FUTURE-FOCUSED QATARGAS CULTURE



In 2021, Qatargas made great strides in achieving key successes across all strategic goals, despite the global pandemic. While this can - and should - be reflected on

with immense pride, ours is a company always focused on the future - preparing for it, adapting to it, changing it.

With the pace of change in the world accelerating, companies must indeed be flexible, innovative and committed to positively impacting lives and communities in order to thrive and achieve sustainable growth. This is the Qatargas culture, and one that is clearly highlighted by our pacesetter 2021 performance.

From significant investment in environmental initiatives that mitigate our carbon footprint, minimise flaring and improve energy efficiency, to operational reliability that delivers according to plan, and cargoes that arrive on time and to specification, we continue building on our solid foundation in anticipation for the future.

As outlined in our strategic goals for 2022 to 2026, we will continue to strive for premier performance in SH&E, Operations, customer satisfaction, financial health and Qatarization. Yet the basis for success in each of these spheres remains our people.

Notably, the company's new deliverables for 2022 are sharply focused on human capital, from expanding on Qatargas' Safety Performance Excellence Programme, to developing a more robust contractors' worker welfare programme. Such substantial investment in human capital is a priority for Qatargas, where our people continue to be our greatest asset, the bedrock on which we build our success.

We have often spoken of resilience these past two years managing the business through the pandemic and dealing with market volatility. It speaks to our tremendous resilience that Qatargas remains competitive and agile, reliable and efficient, innovative and flexible. With the continued resilience and success of our people, we look to the future with confidence.

KHALID BIN KHALIFA AL THANI
CHIEF EXECUTIVE OFFICER,
QATARGAS

QATARGAS: SETTING OUT A ROADMAP FOR SUSTAINED SUCCESS FOR 2022-2026

Qatargas' recent Town Hall reflects on outstanding, often pacesetting 2021 performance and sets the agenda for 2022 to 2026.

In late 2021, Qatargas held its annual Town Hall to celebrate the year's key achievements and outline the Company's strategic goals for the next five years, from 2022 to 2026. The event was held offline in which the CEO Khalid bin Khalifa Al Thani addressed senior management and employees via a pre-recorded video in observance of COVID-19 safety protocols.

2021, A YEAR OF ACHIEVEMENTS

Despite the challenges associated with the ongoing global pandemic, Qatargas can reflect on the achievements of 2021 with an immense source of pride.

Qatargas CEO noted, "Looking back on 2021's performance, it is an amazing testament to the quality and character of our organisation, and the care and commitment we have for each other and our business, that made the year's accomplishments possible."

These were achieved across all strategic pillars of Qatargas' strategy, including delivering a strong safety performance which continued to outperform the industry as a whole, and the Company's outstanding environmental performance, which resulted from significant ongoing focus and investments to minimise flaring, mitigate our carbon footprint, improve energy efficiency and maximise wastewater and waste recycling.

On the operational side, Qatargas' exceptional operational reliability within all assets ensured that the Company was able to deliver on its production targets

according to plan, this in contrast to the global LNG sector which was heavily impacted by COVID-19. Significantly, the Company delivered on all of its planned shutdowns, including QG1, RL1 Trains 1 and 2, RL2 Train 3, and AKG Train 1 and SRU in AKG2, all in a safely responsible manner and with uninterrupted production. These shutdowns were supported by Qatargas' COVID-19 Taskforce.

The Qatargas Major Projects team's tremendous efforts were also recognised, as they successfully maintained flawless execution in 2021, keeping the Company on track to grow LNG production capacity from 77 to 110 million tonnes per year, all while planning for a further increase to 126 million tonnes per year in 2027. Notably, the construction of four of six planned LNG mega-trains is underway in Ras Laffan.

The Company continued to entrench its reputation for reliability and flexibility by achieving substantial customer satisfaction. Despite pandemic disruptions, Qatargas delivered all cargoes to our customers on time and to specification. In addition, the Company sustained its impressive and consistent performance by fulfilling 98% of customer change orders.

The good news continued in terms of financial performance with Qatargas achieving pace-setting performance in maximising value to shareholders and the State of Qatar. This was achieved while maintaining industry-leading efficiency performance and keeping at or below budget targets for the year.

He underlined that these successes were made possible by the Company's most valuable asset - its people. The year's low attrition rate and the high retention of top talent indicate a strong and committed workforce, while also providing opportunities for the further development of nationals in order to meet Qatarization goals.

"While we have a well-established position in the marketplace," said Mr Al Thani, "at the end of the day, our people made the difference. At a time when the performance of the LNG industry was impacted, our talented Qatargas team not only kept us moving forward but doubled down on our mission to keep Qatargas the premier LNG company in the world."

LOOKING FORWARD, READY FOR EXPANSION

In reviewing these achievements, the following key focus areas have been identified as a top priority in continuing Qatargas' trajectory of growth:

- Maintain and improve employee engagement
- Continue to innovate and support our customers and shareholders to combat climate change
- Execute development projects flawlessly and on time
- Effective planning and ensuring readiness for Qatargas expansion
- Continue to maintain and enhance Qatargas' safety culture

"Looking back on this 2021's performance, it is an amazing testament to the quality and character of our organisation, and the care and commitment we have for each other and our business, that made our 2021 accomplishments possible."

- Qatargas CEO Khalid Bin Khalifa Al Thani.

Qatargas' Strategic Goals for 2022 and beyond have been formulated to both build on the successes of 2021, but also to demonstrate ever-growing value to the Company's shareholders.

- Maintain focus on plant and process safety
- Utilize the latest technology and digitalisation trends efficiently.

Qatargas' Strategic Goals for 2022 to 2026, which have been formulated by taking these challenges and the Company's successes into account, include:

HS&E Performance

- Strive for an incident- and injury-free workplace
- Protect our assets and the environment.

High Calibre Workforce

- Achieve Qatarization targets through a skills-based Qatarization Strategy
- Attract and retain qualified people to maintain optimum skills and experience levels in the business and sustain building employee capability.

Efficient and Reliable Operations

- Improve uptime (availability, reliability and utilisation) to achieve full plant capacity and/or meet supply rights
- Enhance and promote a Reliability culture across the organisation to drive efficiency and ownership.

Quality and Flawless Execution

- Expand and sustain production and ensure readiness to operate
- Enhance quality processes.

Customer Satisfaction

- Maximise customer satisfaction while retaining contractual and financial performance - gain competitive advantage through HSE performance and reliable deliveries.

Financial Performance

- Generate value through innovation & capacity enhancement.

In addition to these strategic goals, Qatargas has four new and equally important initiatives to deliver next year. These are:

- Expand and further develop the Company's Safety Performance Excellence Programme
- Expand Operations' organisational planning, including people, processes and a subject matter expertise strategy
- Improve internal communications
- Develop a more robust contractors' worker welfare programme.

In closing the Town Hall, Mr Al Thani thanked the Qatargas family for their commitment despite difficult circumstances, saying, "As we emerge from the pandemic, there is a key learning that stands out to me personally. When the going gets tough, our entire Qatargas organisation instinctively knows how to adapt, to change, and to be incredibly resilient...Thank you for your impressive delivery and proving we are a tough and resilient family."

QATARGAS' OUTSTANDING 2021 PERFORMANCE: 10 KEY METRICS

0 Loss of Life due to COVID-19 with 97% vaccinations

Qatargas vaccinated 97% of Company employees and contractors against COVID-19 in 2021.

1,392 Virtual Trainings

The Company hosted a total of 1,392 attendees at virtual trainings, including in-house behavioural training, leadership training and shareholder training.

29.2% Qatarization

Qatargas achieved 29.2% Qatarization, bringing the number of nationals to 1,544, a 2% increase on the previous year.

99.4% Offshore Gas Availability

The Company achieved strong offshore gas availability of 99.64% in 2021's Q3 and 99.4% year-to-date at the time of writing.

149 Days

Qatargas achieved 149 consecutive days without a recordable injury in 2021, meeting and exceeding its target of 65 days.

35% Global Helium Production

Qatargas' helium production increased this year and reached 35% of global production.

10,000th Helium Cargo

Qatargas reached a significant milestone loading the 10,000th cargo from Helium-2, with a proven record for safety, reliability and quality.

98% Positive Responses

Customer satisfaction was recognised with 98% positive responses to the LNG customer change requests, demonstrating the excellent flexibility Qatargas has exhibited in meeting customer demands.

820 LNG Cargoes

820 LNG Cargoes have been delivered on spec, safely and on time without any impact from COVID-19.

9 New Sales Agreements, 4 New Customers

Qatargas concluded 9 new signed Sales and Purchase Agreements and concluded short-term sales with 4 new customers: QPT, PLL LNG Terminal (Pakistan), Shenergy, Yangshan LNG Terminal (China), Zhenhua Oil (China) and KOMIPO (South Korea).

GROUND-BREAKING CEREMONY FOR NORTH FIELD EXPANSION PROJECT EPC1

Occasion marks the start of construction of four new LNG production mega-trains in Ras Laffan Industrial City.



A design rendering of the four mega trains in Ras Laffan Industrial City upon completion

A ground-breaking ceremony was held in October 2021 to commemorate the start of construction of four new liquefied natural gas (LNG) production mega-trains (EPC-1) in Ras Laffan Industrial City.

The event was attended by Qatargas CEO, Khalid bin Khalifa Al Thani, QatarEnergy's Executive Vice President for Surface Development, Ahmed Al Amoodi, Qatargas Chief Major Project Officer, Nafez Bseiso, and other senior representatives from QatarEnergy and Qatargas.

The joint venture partners Chiyoda Corporation and Technip France SAS (CJTV) respectively, were represented by Project Director Seiichiro Ikeda and Deputy

Project Director Paul Appia. The contract to engineer, procure and construct the new mega-trains (EPC-1) was awarded by QatarEnergy to CJTV in February 2021.

Acknowledging the significance of the moment, His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy and Chairman of Qatargas, stated, "The commencement of the physical construction of the new LNG mega-trains represents an important new chapter in Qatar's economic development and in helping fulfil the goals of the Qatar National Vision 2030.

"I applaud the wise leadership of His

"The commencement of the physical construction of the new LNG mega-trains represents an important new chapter in Qatar's economic development and in helping fulfil the goals of the Qatar National Vision 2030."

- His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy and Chairman of Qatargas.

2025

LNG production from the new mega trains is scheduled for 2025.

Highness the Emir Sheikh Tamim bin Hamad Al Thani, the exceptional project management demonstrated by Qatargas, and the commitment of our contract partners to ensure the successful and timely delivery of this mega project."

The North Field Expansion Project is being managed by Qatargas on behalf of QatarEnergy. As the world's premier LNG company, Qatargas has a well-proven track record of delivering major projects and operating onshore and offshore facilities in the North Field with world-class safety, reliability and operational excellence.

The additional four mega-trains represent a critical component of Qatar’s plan to increase LNG production from 77 MTPA to 110 MTPA, with initial start-up commencing in late 2025.

A VALUABLE RESOURCE

Highlighting the project’s commitment to the Human Pillar of the Qatar National Vision 2030, ten promising young Qatari nationals employed by Qatargas are participating in a training and development programme, working closely with the project’s main contractors.

“Qatar’s future and the future of our industry is dependent upon nurturing our young and gifted talent,” confirmed Qatargas CEO, Khalid bin Khalifa Al

Thani. “The acquired knowledge and skills from hands-on experience will help develop our most valuable resource, our human capital, and ensure our industry remains strong well into the future.”

The additional four mega-trains represent a critical component of the State of Qatar’s plan to substantially increase LNG production from its current rate of 77 million tonnes per annum (MTPA) to 110 MTPA with initial start-up commencing in late 2025. A separate

project calls for yet two more additional LNG mega-trains to further increase LNG production to 126 MTPA with an expected start-up date in 2027.

The planned increase in LNG production will enhance Qatar’s ability and flexibility to meet additional global demand while helping the transition to less carbon-intensive energy in many parts of the world.



The ground-breaking ceremony was attended by Qatargas CEO Khalid bin Khalifa Al Thani, QatarEnergy Executive Vice President for Surface Development Ahmed Al Amodi, Qatargas Chief Major Project Officer Nafez Bseiso, and other senior representatives from QatarEnergy, Qatargas and joint venture partners Chiyoda Corporation and Technip France SAS.

“The acquired knowledge and skills from hands-on experience will help develop our most valuable resource, our human capital, and ensure our industry remains strong well into the future.”

- Khalid bin Khalifa Al Thani, CEO, Qatargas.



Qatargas CEO Khalid bin Khalifa Al Thani officially commenced construction of the mega trains at a special ceremony in October 2021.

QATAR COMMITTED TO RELIABLE LNG SUPPLY FOR CHINA

QatarEnergy's new long-term LNG supply agreements with Guangdong Energy Group and S&T International highlight the deepening relationship between the State of Qatar and the People's Republic of China.

GUANGDONG ENERGY GROUP

QatarEnergy announced in early December, 2021 that its liquefied natural gas (LNG) producing affiliate, Ras Laffan Liquefied Natural Gas Company Limited, had entered into a long-term LNG Sale and Purchase Agreement (SPA) with Guangdong Energy Group Natural Gas Co., Ltd. (GEG). This SPA confirms the supply of one million tonnes per annum (MTPA) of LNG over a 10-year period, starting in 2024 and is the fourth SPA to China executed by Qatar in 2021.

Commenting on the agreement, His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy, said, "We are pleased to enter into this long-term supply agreement with Guangdong Energy Group and look forward to

establishing a successful and mutually rewarding relationship. This agreement further demonstrates our commitment to continue to be a trusted and reliable energy partner for the People's Republic of China."

His Excellency extended his thanks to Khalid bin Khalifa Al Thani, CEO of Qatargas, and both parties' working teams for their successful conclusion of the new long-term LNG supply agreement.

According to the terms of the SPA, deliveries of LNG will utilise Qatar's fleet of conventional, Q-Flex and Q-Max LNG vessels, allowing GEG to receive LNG primarily at the Dapeng and Zhuhai LNG Receiving Terminals.

10

The agreement with China's Guangdong Energy Group covers the supply of one million tonnes per annum of LNG to China over a 10-year period, starting in 2024.

"Deliveries of LNG under the GEG SPA will utilise Qatar's fleet of conventional, Q-Flex and Q-Max LNG vessels."

- His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy.

S&T INTERNATIONAL

Also in December, 2021, QatarEnergy confirmed that its LNG producing affiliate, Qatar Liquefied Gas Company Limited (2), had entered into a long-term LNG Sale and Purchase Agreement (SPA) with S&T International Natural Gas Trading Company Limited (S&T) for the supply of one million tonnes per annum of LNG to China over a 15-year period starting in late 2022.

"We are pleased to welcome S&T into our family of long-term LNG customers, and we are excited to work with them to help fulfill their long-term LNG requirements," said His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy. "This agreement marks a further expansion of our customer base in the People's Republic of China, which can count on Qatar as a trusted and reliable energy partner."

His Excellency thanked Khalid bin

Khalifa Al Thani, the CEO of Qatargas, and the working teams from both parties for their commitment in securing the new agreement. This SPA with S&T is the fifth SPA to China executed by Qatar in 2021 and collectively, Qatar's eighth SPA to China.

LNG deliveries under the SPA will

utilise Qatargas' chartered fleet of conventional, Q-Flex and Q-Max LNG vessels, enabling S&T to receive their LNG primarily at the Tangshan LNG Receiving Terminal.

"This agreement marks a further expansion of our customer base in the People's Republic of China, which can count on Qatar as a trusted and reliable energy partner."

- His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy.



10%

Qatargas' existing long-term SPAs delivered 8 MT of LNG in 2021, the equivalent to 10% of China's LNG imports.



QATARGAS' COMMON SULFUR PLANT REACHES OUTPUT MILESTONE

CSP, located in Ras Laffan Industrial City, is one of the world's largest sulfur processing plants.

Plant successfully expands its operating scope to include additional sulfur generated from Barzan, while simultaneously introducing two new granulators.

The Common Sulfur Plant (CSP), operated by Ras Laffan Terminal Operations (RLTO) and Refining, recently reached 10,000 tonnes of sulfur processed per day, a historic milestone for the facility.

This is an especially important achievement, since attaining this level of processing was critical for various operators based in Ras Laffan. It also highlights the exceptional skill and determination of the CSP Operations and Maintenance teams to ensure the continuous reliability of the plant in a highly complex operating environment.

Khalid bin Khalifa Al Thani, CEO, Qatargas, stated, "In recognition of attaining this business-critical milestone, I wish to extend my congratulations

to all those involved in the delivery of this important mission for CSP. The personnel in CSP Operations, Maintenance, Production Planning, Engineering, Projects, Business Scheduling, as well as our contractors, asset leadership, sulfur producers in Ras Laffan and worldwide customers, have all contributed to this success."

The plant, located in Ras Laffan Industrial City, is one of the world's largest sulfur processing plants. Sulfur is extracted in liquid form from natural gas that flows from the North Field into multiple gas plants based in Ras Laffan. CSP converts this liquid sulfur into solid granules for temporary storage and then ships it to markets around the world,

where it is used for fertiliser and other valuable products.

CSP was successful in expanding its operating scope to include additional sulfur generated from Barzan, while simultaneously managing the introduction of two new granulators with the support of the highly efficient Project, Operations and Contractors teams.

The Qatargas CEO was also appreciative of the team's efforts, adding, "Thank you to our talented team for helping us attain this amazing milestone and realising this proud moment in CSP's history. I look forward to achieving our next future milestone and building upon our collective success."

"This especially important achievement highlights the exceptional skill and determination of CSP Operations and Maintenance teams."

QATARGAS DELIVERS COMMISSIONING CARGO TO KUWAIT'S AL-ZOUR TERMINAL

Delivery is first by a Q-Flex carrier to the terminal owned and operated by Kuwait Petroleum Corporation.



The cargo was loaded aboard the Qatargas-chartered LNG vessel, 'Al Kharsaah', at Ras Laffan on 9 July 2021 and delivered to Al-Zour LNG terminal, owned and operated by Kuwait Petroleum Corporation (KPC), three days later.

**22
MTPA**

Al-Zour LNG terminal is set to be amongst the largest in the world by overall import capacity of 22 million tonnes per annum (MTPA) by 2022.

Qatargas' business relations with Kuwait Petroleum Corporation (KPC) took a massive step forward with the first-ever delivery of liquefied natural gas (LNG) on a Q-Flex LNG carrier to commission the Al-Zour LNG receiving terminal.

The cargo was loaded aboard the Qatargas-chartered LNG vessel, 'Al Kharsaah', at Ras Laffan on 9 July 2021 and delivered to the Al-Zour LNG terminal in Kuwait three days later.

Commenting on the milestone delivery, Khalid bin Khalifa Al Thani, Chief Executive Officer, Qatargas, said, "At Qatargas, we're honoured to have been able to

supply the commissioning cargo to this landmark facility in cooperation with our strategic business partners at KPC. The successful commissioning of this LNG receiving terminal will contribute towards strengthening our business relations with KPC."

The Al-Zour LNG terminal is set to be amongst the largest in the world by overall import capacity of 22 million tonnes per annum (MTPA) by 2022. Currently it is the world's largest capacity LNG storage and regasification greenfield project.

The terminal consists of two jetty heads, is capable of simultaneous

discharging, and has eight storage tanks with an overall capacity of 1.8 million cubic metres and a net volume capacity of 225,000 cubic metres per tank.

"We're honoured to have been able to supply the commissioning cargo to this landmark facility in cooperation with our strategic business partners at KPC. The successful commissioning of this LNG receiving terminal will contribute towards strengthening our business relations."

- Khalid bin Khalifa Al Thani, CEO, Qatargas.

DEBUT Q-MAX LNG CARGO DELIVERED TO KRK LNG TERMINAL IN CROATIA

First cargo discharge operation by Qatargas to the Eastern European LNG terminal involving a Q-Max LNG carrier.



‡ The cargo was loaded aboard the Qatargas-chartered LNG vessel, 'Al Dafna', at Ras Laffan on 12th July 2021 and delivered to the Krk LNG receiving terminal (pictured) on 27th July 2021.

In another landmark delivery for Qatargas, the Company supplied its first cargo of liquefied natural gas (LNG) on a Q-Max LNG carrier to the Krk LNG Terminal in Croatia in mid-2021.

This was the first cargo discharge operation by Qatargas to the Krk LNG terminal involving a Q-Max LNG carrier. Notably, the Q-Max is the largest LNG vessel class in the world, with the ability to deliver 260,000 cubic metres of LNG.

The cargo was loaded aboard the Qatargas-chartered 'Al Dafna' at Ras Laffan on 12th July 2021 and delivered to

the Croatia-based receiving terminal on 27th July 2021.

The Krk LNG terminal, which commenced operations on 1 January 2021 and has a capacity of 2.1 million tonnes per annum (MTPA), is a floating LNG regasification terminal in Omišalj on the island of Krk. It provides natural gas for the Croatian market and is connected to export into neighbouring natural gas markets, including Italy, Austria, Hungary, Romania and Slovenia.

2.1
MTPA

The capacity of the Krk LNG terminal in Croatia.

The Krk LNG terminal is a floating LNG regasification terminal that provides natural gas for Croatia and is connected to export into neighbouring Italy, Austria, Hungary, Romania and Slovenia.

QG4 RECOGNISED WITH SHELL RELIABLE ASSET AWARD

Accolade honours the top-performing facility's Safety, Reliability and Production performance in 2020 and early 2021.

Qatargas 4 (QG4) has been honoured with Shell Qatar's Reliable Asset Award in recognition of the facility's outstanding performance on Safety, Reliability and Production for 2020 to 2021.

The award was presented by Hasan Abunada, Shell Qatar Vice President QG4, to Ahmad Hassan Al-Sulaiti, QG3&4 Asset Manager, in the presence of Ahmad Helal Al Mohannadi, Chief Onshore and Operations Support Officer, Khalifa Ahmed Al-Sulaiti, Chief HSEQ Officer, and Ahmad Ashkanani, Onshore Operations Manager.

Presenting the award, Mr Abunada said, "The excellent performance of QG4 in 2020 and the very good start of 2021 put QG4 at the top of Shell assets worldwide. As such, this has been recognised by Shell Executive Vice President - Asset Management Excellence, Bart Van de Leemput. This achievement is the product of the constant attention to details and high commitment of the QG4 management and team."

Shell's Reliable Asset Award is granted based on three main criteria namely Goal Zero in Process and Personal Safety; Production ahead of plan; and top quartile unplanned downtime.

Commenting on the recognition, Mr Al Mohannadi noted that it underlines Qatargas' commitment to maintaining premier performance and ensuring quality. "This became possible thanks to strong management leadership, shareholder commitments, workforce performance, productivity and assurance towards Qatargas goals and objectives."

He continued, "In our quest to provide quality LNG and other hydrocarbon products to the global market, we proudly and safely operate and maintain our facilities to a premier standard."

Qatargas culture of safety places enormous significance on people and



process safety. Through management excellence, the Company pays particular attention to maintenance and environmental protection, with mechanisms in place to ensure continuous improvement in the performance of the Operations group. Regular benchmarking is a core activity, while a focus on quality to innovate and optimise performance is recognised as a crucial factor in ensuring Qatargas' long-term plant reliability.

1

QG4 is at the top of Shell assets worldwide.

"The excellent performance of QG4 in 2020 and the very good start of 2021 put QG4 at the top of Shell assets worldwide."

- Hasan Abunada, Shell Qatar Vice President QG4.

LR1'S WORLD-CLASS SAFETY RECORD RECOGNISED BY EXXONMOBIL QATAR

Company's unwavering commitment to safety evident in best-in-class result.



Fahad Mohd Al-Khater, Chief Offshore, Terminals and Refining Officer, congratulates the RL1 family on their safety milestones: seven years without a recordable injury and 12 years without a Lost Time Incident.

Laffan Refinery (LR) was recently recognised by ExxonMobil Qatar for the exemplary, world-class safety performance of LR1.

LR1 has completed seven years without a recordable injury and an astounding 12 years without a Lost Time Incident, achievements that were celebrated at a ceremony held in November 2021.

Fahad Mohd Al-Khater, Qatargas' Chief Offshore, Terminals and Refining Officer, noted that the milestone was made possible with the continuous commitment to safety by employees and contractors.

"At Qatargas, we always place the safety of our employees and assets at the top of our priorities. I'm delighted at this

recognition from ExxonMobil for this truly world class achievement that all of us at Qatargas are proud of." He continued, "What made this the best-in-class safety performance possible is the dedication of all staff involved, including long- and short-term contractors, and their commitment to an Incident- and Injury-Free culture."

ExxonMobil Qatar's Joint Venture Asset Manager (Qatargas), Nick J. Pearce, too emphasised the significance of the achievement, saying, "This feat is world-class and a testament to Qatargas' unwavering commitment to safety. It was clear that there is a huge sense of pride about being part of the LR1 family. The teams care for one another, have a strong

culture and demonstrated leadership commitment."

Mr Pearce presented a memento in recognition of the achievement to Qatargas' Refining Asset Manager, Meshal Al-Saoud, at the ceremony, which was also attended by Abdullah Khalid Idris, RLTO and Refining Manager, Mohammed Al-Shareef, Joint Venture Advisor at ExxonMobil Qatar, Khalil Abunada, Safety and Occupational Health Manager, Ashraf Alhasan, Center of Excellence Division Manager, and Ahmed Al-Mohannadi, among others.



ExxonMobil Qatar's Joint Venture Asset Manager (Qatargas), Nick J. Pearce (Right), presents the recognition memento to Qatargas' Refining Asset Manager, Meshal Al-Saoud.

"What made this the best-in-class safety performance possible is the dedication of all staff, including long- and short-term contractors, and their commitment to an Incident- and Injury-Free culture."

- Fahad Mohd Al-Khater, Chief Offshore, Terminals and Refining Officer, Qatargas.

BARZAN REACHES SIGNIFICANT NEW MILESTONE

Barzan Facilities prove their safe, reliable and efficient operation by successfully passing two 'Continuous Operational Reliable Performance' tests (CORP) tests.



Barzan consists of three offshore wellheads and two pipelines feeding two gas processing trains. Each is sized at 950 million cubic feet/day of Full Well Stream (FWS), representing an important element of Qatar's energy infrastructure.

Qatargas is proud to announce the successful completion of two consecutive reliability tests for the two gas processing trains at Barzan.

The 'Continuous Operational Reliable Performance' (CORP) test is designed to show continuous reliable operations per a facility's original design, construction and commission. By reaching this milestone, the Barzan Facilities have demonstrated that they can be operated safely, reliably and efficiently.

Barzan's first CORP test was successfully completed earlier on 28 Mar 2021, and the second test completed at midnight on November 17, 2021. Each test lasted 90 days.

A MILESTONE FOR QATARGAS AND QATAR

Barzan, which consists of two gas processing trains each sized 950 million cubic feet/day of Full Well Stream (FWS), represents an important element of Qatar's energy infrastructure.

Among its many benefits, Barzan offers a secure and reliable source of natural gas to support the country's continued economic and social development. Gas from Barzan is used for domestic electrical power generation, water desalination, and as natural gas feedstock to support the future growth of Qatar's industrial sector.

Yet the journey to deliver on the project presented the Company with challenges, including the completion of the Offshore Pipelines Replacement, Offshore Wellhead Modifications, repairs to the Tail Gas Treating Units, and last-minute upgrades to the plant's Turbo Expanders.

These were overcome thanks to the Company's unwavering perseverance, and the successful CORP test outcomes further demonstrate Qatargas' commitment to being a world-class energy provider, contributing to the economic pillar of the Qatar National Vision 2030.

The 'Continuous Operational Reliable Performance' (CORP) test is designed to show continuous reliable operations per a facility's original design, construction and commission.

SECOND CONSECUTIVE QATARIZATION CRYSTAL AWARD FOR QATARGAS

Company's commitment to Qatarization goals remains stellar despite endemic challenges.

Under the patronage of His Excellency Mr. Saad Sherida Al-Kaabi, the Minister of State for Energy Affairs, and the President and Chief Executive Officer (CEO) of QatarEnergy, Qatargas has received the prestigious Crystal Award for supporting Qatarization in the area of 'Support for Training and Development' for the second consecutive year.

The award was announced at last year's virtual Energy Sector's Annual Qatarization Review Meeting, which was attended by various companies in the energy sector in Qatar.

Noting the Company's continued commitment to prioritising Qatarization despite pandemic challenges, Qatargas Chief Executive Officer (CEO), Khalid bin Khalifa Al Thani, said, "We are very proud to be recognised with this distinguished award, especially during a time when we have been severely tested by the COVID-19 pandemic."

"It is with great admiration that I have witnessed Qatargas demonstrate sustained resilience while continuing to give priority to achieving our important Qatarization goals," he continued. "I am confident that our comprehensive learning environment will help us continue in our journey to develop an even stronger workforce in alignment with the Qatar National Vision 2030."

Qatargas' development of nationals gives special focus to the individual, providing counselling and utilising best practice to close competence gaps, ensuring a high-calibre, capable workforce.

The annual Qatarization Awards recognises companies that have consistently exhibited excellence in advancing the goals of Qatarization. The four categories are: 1) Support and Liaison with the Education Sector; 2) Supporting Qatarization; 3) Support for Training and Development; and 4) Best Qatarization Progress.



Qatargas has been awarded the Qatarization Crystal Award for support in training and development for the second year running.

The purpose of the annual Qatarization Awards is to recognise companies who have consistently exhibited excellence in any of the four main categories:

- 1) Support and Liaison with the Education Sector
- 2) Supporting Qatarization
- 3) Support for Training and Development
- 4) Best Qatarization Progress

"It is with great admiration that I have witnessed the Qatargas organisation demonstrate sustained resilience while continuing to give priority to achieving our important Qatarization goals."

- Khalid bin Khalifa Al Thani, CEO, Qatargas.

INTRODUCING CAREER DEVELOPMENT PLANNING

The fourth SuccessFactors module encourages culture of continuous learning

Qatargas' Learning and Development team has launched the latest SuccessFactors module, Career Development Planning (CDP), which empowers employees to take responsibility for their development and to close competence gaps.

At a Company-level, it's also a proactive step to ensure that employee skills are aligned with Qatargas goals - the module notably builds and maintains a capable workforce and creates a culture of continuous learning.

The latter is especially important, as continuous learning is critical in expanding employees' knowledge and ensuring that their skills remain relevant. Continuous learning encourages critical thinking, builds confidence and enables individuals to seek innovative solutions - all of which encourage an employee to reach their full potential.

The launch of CDP follows the successful roll-out of the modules: Performance Management (Q1 2019), Employee Profile (Q2 2019), Learning Management System (Q1 2020) and Recruitment Management (Q2 2021).

As with the previous modules, the full support of the Learning and Development team will smooth the transition to CDP.

CDP AT A GLANCE

- CDP is an online process that captures Development Goals triggered by competence assessments; or needs for a development
- The module is integrated with other SuccessFactors modules
- CDP is an efficient tool that helps a supervisor and employee build Development Plans
- CDP offers greater visibility to monitor the progress of an employee's development.

FIVE CORE MODULES

The five core integrated modules, delivered between 2019 and 2023, encompass:



QATARGAS' GREENHOUSE GAS ACCOUNTING FOR LNG CARGOES

Qatargas develops a GHG quantification and reporting methodology for the full value chain for each LNG cargo covering emissions from wellhead to receiving terminal.

Natural gas is a sought-after alternative to coal and other fossil fuels due to its lower carbon footprint. It is expected to play a key role in the global energy transition and aspirations to achieve net-zero.

While natural gas does have a lower carbon footprint in comparison with other fossil fuels, the process of extraction and liquefaction of natural gas, its transportation as Liquefied Natural Gas (LNG) and its consumption still produces significant value-chain Greenhouse Gas

(GHG) emissions.

Many countries and organizations are committed to emission reductions or net zero targets, and there is an emerging trend among LNG buyers to reduce their carbon footprint. A recent development towards this is the supply of carbon neutral LNG - LNG cargoes with zero carbon emissions. Demand for carbon neutral LNG will grow as LNG buyers increasingly seek to neutralize emissions associated with LNG supply and consumption. Likely regulatory changes could also compel

LNG producers to track and report emissions data for any LNG imports into a country. With increasing environmental awareness and a need to combat climate change, these emerging trends have the potential to become the status quo in the foreseeable future.

The first and most critical step in this is for both suppliers and buyers to accurately quantify the full spectrum of value chain emissions associated with each LNG cargo.

JOINT GHG WORKING GROUP ESTABLISHED

Recognising the need to address these developments, Qatargas established a joint working group between Health, Safety, Environment and Quality (HSEQ) and Commercial and Shipping (C&S) departments, in order to develop a GHG quantification and reporting methodology that will allow Qatargas to quantify its emissions on a per LNG cargo basis.

Qatargas' cross-functional team of experts includes members from:

- Environment and Regulatory (HSEQ)
- Allocation and Planning (C&S)
- Shipping (C&S)
- Economic Evaluation and Business Excellence (C&S)

The team's key objectives for the development of this methodology include to:

- Enable Qatargas to measure the carbon footprint associated with each LNG cargo delivered

- Report emissions as accurately as possible
- Prepare for any commercial or regulatory requirements that may arise in the future due to this emerging trend
- Support establishing a framework for Carbon Neutral LNG
- Align Qatargas' commitment towards environment and sustainability

CONCEPTUAL OVERVIEW

The methodology for per cargo emissions calculation is divided into two functional areas: Production Emissions, covering all emissions from wellhead to the loading point; and Shipping Emissions, covering emissions from loading point up to the receiving terminal as depicted in Figure 1.

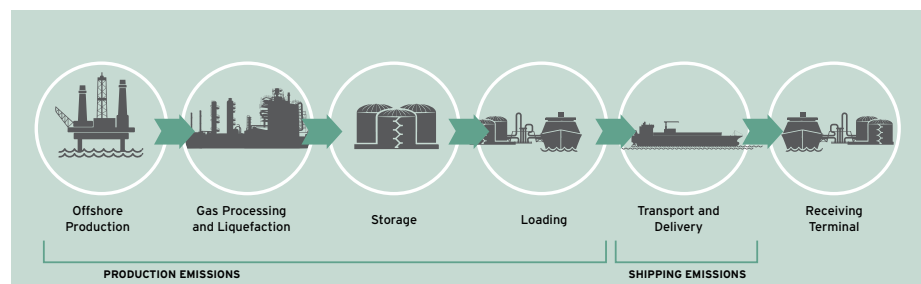


Figure 1: Qatargas value chain emissions segregation

QATARGAS' GHG ACCOUNTING AND REPORTING

As part of its internal and external GHG reporting requirements, Qatargas currently calculates GHG emissions from the extraction well to the receiving terminal across its value chain, covering offshore facilities, onshore production facilities, storage, loading and shipping.

The calculations include:

- The production emissions calculation covering all existing LNG producing ventures (QG1, QG2, QG3&4, RL, RLII and RL3)

- Source emissions, including carbon dioxide (CO₂) methane (CH₄), nitrous oxide (N₂O) and fugitive methane.
- GHG emissions resulting from combustion of fuel for LNG production, power and steam generation (combustion GHG)
- Process-related flaring during gas extraction, production, storage and loading
- Inherent CO₂ within the feed gas

- Electricity consumed from external utilities provider (e.g. Kahrama)
- GHG emissions from LNG ships during the course of a voyage until the receiving terminal
- Shipping emissions calculation covering Qatargas' long-term chartered fleet, short term in-charters and backhauls used to deliver Qatargas LNG to its customers

SUPPLY CHAIN SOURCES

Figure 2 illustrates the various sources of GHG at different stages of a typical LNG supply chain that are covered in Qatargas' existing GHG Accounting and Reporting Process.

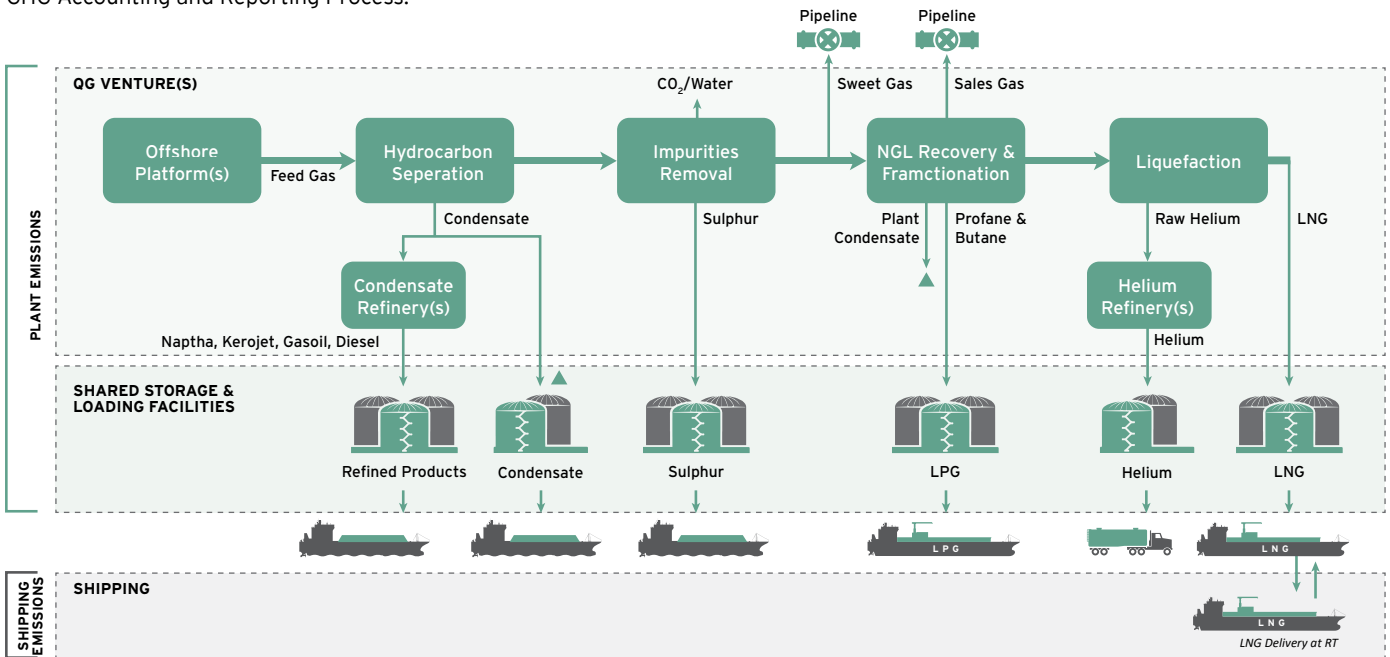


Figure 2: Qatargas GHG Accounting and Reporting Boundary

QATARGAS EMISSIONS INVENTORIES

Qatargas' existing GHG emissions inventories (Operating Plants and Shipping) are based on the United Nations' Intergovernmental Panel on Climate Change (IPCC) Guidelines for GHG Inventories. These plant-based inventories adhere to the QatarEnergy

GHG Accounting and Reporting Procedures (2015), which are in turn based on the European Union Monitoring and Reporting Regulations (MRR 2012).

Other guidelines that are followed and that form the basis of Qatargas calculations are the GHG Inventory Protocol established

by the World Resources Institute and World Business Council for Sustainable Development (WRI/WBCSD), and the API Compendium of Greenhouse Gas Emissions (2009).

GHG CONCEPTUAL MODEL

As part of the methodology, a series of processes are carried out within Production and Shipping functional areas separately. The output from the Production emissions is then combined with Shipping emissions, as depicted in Figure 4, on a cargo-by-cargo basis to derive the total per cargo GHG emissions covering all emissions from wellhead to receiving terminal and vessels ballast journey to Ras Laffan, before its next loading.

Emissions are reported on a carbon dioxide equivalent (CO₂e) tonnes basis for the total delivered quantity (tonnes) and on per Metric Million British Thermal Unit (MMBTU) delivered.

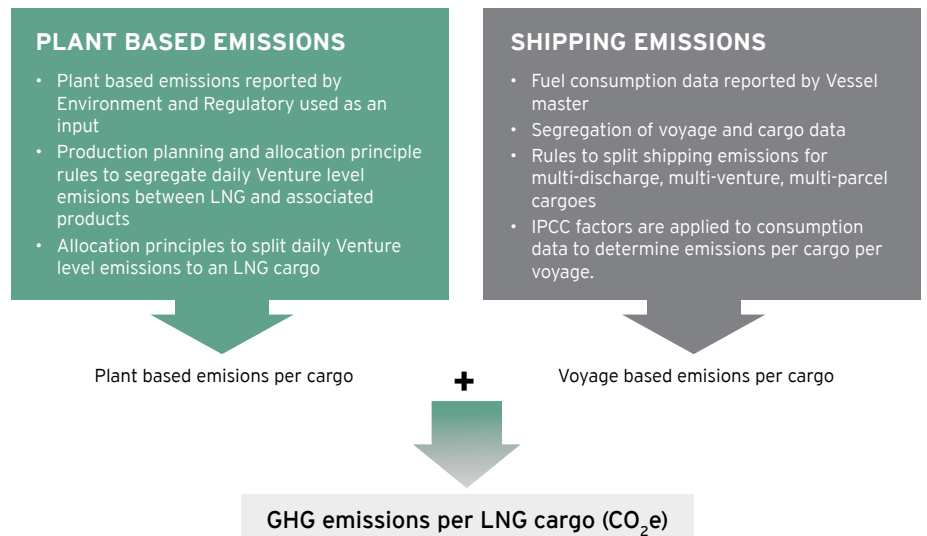


Figure 4: GHG methodology conceptual model

Likely regulatory changes could force LNG producers to track and report emissions data for LNG imports into a country.

OVERVIEW: ENVIRONMENTAL COMPLIANCE PROGRAMME

Qatargas' Environmental Compliance Programme ensures environmental compliance with legal and other requirements across its diverse operations and assets.

Qatargas has developed a comprehensive Environmental Compliance Programme (ECP) to verify environmental compliance across all its assets and operations.

The Company's legal requirements are governed by the State of Qatar's environmental laws and regulations.

Other requirements comprise requirements and actions that are not legal or regulatory in nature but which the Company also complies with. This includes Land Lease Agreement (LLA) conditions issued by Ras Laffan Industrial City (RLC), QatarEnergy corporate procedures and other shareholder requirements.

Qatargas also ensures that the environmental risks of offshore and onshore drilling, construction, commissioning, Simultaneous Operations, and operational phases of expansion, engineering and environmental projects are adequately assessed and mitigated in compliance with applicable environmental regulations following Best Available Technology (BAT) approaches.

The Company follows a comprehensive environmental permitting process for each project with Environmental and/or Socio-economic and Health Impact Assessments (ESHIA) and related studies, where applicable. These studies allow Qatargas to assess potential environmental impacts across each project's lifecycle and implement stringent environmental controls to minimise their environmental footprint in line with environmental regulations and BAT requirements.

Qatargas maintains a total of 19 Consents to Operate (CTOs) issued for its various operational assets. Compliance with each CTO condition is reported on a quarterly basis.

WORKING WITH ENVIRONMENTAL STAKEHOLDERS

The Qatargas Environmental Affairs and Regulatory Team liaises closely with the Ministry of Environment and Climate Change (MoECC), RLC, QatarEnergy and other national organisations to maintain the Company's leading position in environmental and regulatory compliance.

The Company's primary environmental compliance document is the Consent to Operate (CTO), issued by the Ministry of Environment and Climate Change (MOECC). Separate CTOs are issued for each Qatargas operating asset which specify environmental compliance conditions, monitoring, reporting and record-keeping requirements.

THE PLAN-DO-CHECK-ACT APPROACH

The ECP programme is structured along the Plan-Do-Check-Act cycle:

- The **Planning phase** covers development of environmental compliance registers that list environmental legal requirements for all operating assets and business functions. These are communicated to the relevant asset and business function.

ENVIRONMENTAL COMPLIANCE PROGRAMME



- The **Do phase** requires regular tracking of environmental performance and verification with the applicable requirements.
- In the **Check phase**, a structured annual compliance audit is conducted to ensure compliance requirements are maintained.
- Finally, the **Act phase** ensures compliance issues are appropriately evaluated, tracked, communicated to the stakeholders, and closed per Compliance Action Plan (CAP).

'TOP TECH TEAM' WIN 17TH PLANT DESIGN COMPETITION

Qatargas sponsored and presented Best Overall Prizes at the annual competition organised by Qatar University's Department of Chemical Engineering.



Winners of the competition are presented with their prizes at a special ceremony held at Qatargas' Doha Head Office.

Qatar University's 17th Annual Plant Design Competition provided a compelling showcase of the country's best and brightest young engineering minds, with competition at an exceptionally high standard and winning team, 'Top Tech Team' scooping the Best Overall Prize.

Qatargas sponsored and presented the Best Overall Prizes for the first and second place winning teams at the competition, which was organised by the University's Department of Chemical Engineering.

Due to COVID-19 restrictions, projects were evaluated remotely, with technical reports and video presentations assessed using Qatar University's evaluation sheet method, and winners were selected from 14 eligible teams based on the highest evaluation score.

Representing Qatargas on the judging panel were Mubarak Al Hajri, Head of Process Engineering Onshore South, Ahmed Jaber Al Mohannadi, Head of Process Engineering - RLTO & Refining, and Ahmed Al-Sulaiti, Head of Engineering Studies. They were tasked with evaluating technical reports on Technical Content, Computations and

Analysis, Quality of Diagrams, and Tables and Writing Style. Video presentations were assessed for Organisation and Structure, Technical Content, Visual Aids, and Teamwork.

The winning 'Top Tech Team' carried out a feasibility study of their LNG plant design by establishing the market demand and consumption trends, as well as the potential markets for their product, all while prioritising environmental impact and emissions reduction.

The prizes were distributed to first and second place winners by Qatargas' Sheikh Khalid Bin Abdulla Al Thani, Chief Engineering and Projects Officer, and Rashid Sultan Al-Kuwari, Asset and Surveillance Engineering Manager, at a special ceremony held at the Company's Doha Head Office. Also in attendance were

Dr. Majeda Khraisheh, Dr. Fadwa ElJack and Professor Fares Almomani of Qatar University's Department of Chemical Engineering.

Qatargas and the University's Department of Chemical Engineering have provided students with opportunities to gain world-class engineering experience since 2004. The Company's commitment to supporting and encouraging education is a core element of its Corporate Social Responsibility programme.

By developing and maintaining continued strong partnerships with universities, Qatargas is proud to participate in helping students develop the requisite skills to meet the future needs of the oil and gas industry in the State of Qatar.

Qatar University's 17th Annual Plant Design Competition provided a compelling showcase of the country's best and brightest young engineering minds.

QATARGAS TAKES MY CARBON FOOTPRINT TO LOCAL STUDENTS

Company raises awareness of individual impact on climate change through innovative PCF Calculator.

In an initiative to encourage awareness of and action against the global challenge of climate change, Qatargas and its shareholders, recently held a series of workshops at local schools and colleges to introduce students to the concept of My Carbon Footprint.

More than 300 students attended the awareness sessions and were given the opportunity to calculate their individual carbon footprint using a specially designed Personal Carbon Footprint (PCF) calculator, which is available on the Qatargas website.

The outreach, which is a fundamental element of Qatargas' annual "Go Green" environmental awareness programme, encourages sustainable environmental practices and fosters community wellbeing, giving each student a bird's-eye view of the impact of their daily choices and lifestyle on human-driven climate change.

Qatargas Chief Executive Health Safety Environment and Quality (HSE&Q) Officer, Khalifa Ahmed Al-Sulaiti, explained that the workshops are a proactive step towards engaging the local community "to raise awareness on good behaviours and practices to reduce our individual impact on the environment."

Students from schools and colleges

such as Qatar Academy for Science and Technology at Qatar Foundation, Liverpool John Moores University, Al Khor International School and Texas A&M University, were tasked with suggesting potential solutions to pressing climate and environmental challenges.

Using the PCF Calculator to support their research, the students presented their findings, ideas and concepts to the Qatargas Go Green Team at the end of each workshop.

Mr. Al-Sulaiti said, "We hope that this exchange will instill a personal responsibility to prudently manage our carbon footprints, which, in turn, will permeate our daily lives both at home and at work." Additional schools and colleges are planned to be incorporated in the Go Green programme through 2022.

Qatargas has a long history and

well-established reputation as an environmentally responsible operator in the oil and gas industry. This position is underlined by the ongoing success of the Go Green campaign, which highlights the Company's commitment to achieving leading environmental performance, while supporting local environmental education initiatives.

Employees and members of the public are encouraged to use the PCF Calculator, which explores the personal carbon impacts of everyday activities such as shopping, water use, waste generation and travel, enabling users to make better informed choices to reduce their carbon footprint.

[Click through here for the PCF Calculator:](#)

The workshops are a proactive step towards engaging the local community to raise awareness on good behaviours and practices to reduce our impact on the environment.



Qatar Academy for Science and Technology (QAST), QF Sessions



Al Khor International School (AKIS), Alkhor, Go Green Sessions



Texas A&M University, Qatar



Liverpool John Moores University (LJMU), OUC, Doha